### Enerplus Corporation- Various Well Sites Partial Compliance Evaluation (PCE) On-Site Clean Air Act (CAA) Inspections

**Inspection Date:** March 30 & 31, 2015

**Inspection Report Date**: June 11, 2015 FINAL

**EPA Representatives:** Alexis North

Scott Patefield

**Tribal Representatives:** Tom Eagle, Carlisle Wells

**Company Representatives:** None

**Inspection Report Prepared By:** Alexis North & Scott Patefield

**Inspection Report Reviewed By:** Cynthia Reynolds

**Applicable Rules:** Fort Berthold Indian Reservation (Mandan, Hidatsa and Arikara

Nation), North Dakota (Fort Berthold FIP)

#### **Overall Inspections' Findings**

The EPA detected natural gas emissions using an infrared (IR) camera at the following well pads from oil/water storage tanks in violation of 40 C.F.R. § 49.4165(b)(1), (2) & (3):

- FREDERICKS 6-31H, FREDERICKS 5-11H (MOV 2746.mp4)
- MORRISON 149-93-10AH, FOX RIDGE 10-21H, RED ROCKS 149-93-10AH (MOV 2753.mp4)
- BULLHEAD 148-93-15D-16H TF, CATFISH 148-93-15D-16H, PUMPKIN 148-93-14C-13H TF, TOBACCO 148-93-14C-13H (MOV 2767.mp4, MOV 2768.mp4)

### **General Source Information**

Inspectors scanned the following Enerplus Corporation (Enerplus) well sites' crude and/or water storage tanks and flares from the well site's entrance and/or adjacent road for any detectable emissions using an IR camera. Specifically, inspectors scanned storage tanks for natural gas emissions per 40 C.F.R. § 49.4165(b)(1), (2) & (3) and utility flares per 40 C.F.R. § 49.4165(c).

The EPA evaluated the following Enerplus well sites on the Fort Berthold Indian Reservation using an IR camera on March 30 & 31, 2015. The well information located in the tables below is from the North Dakota Industrial Commission (NDIC) well index located online at <a href="https://www.dmr.nd.gov/oilgas/">https://www.dmr.nd.gov/oilgas/</a>.

Table 1: List of Facilities Inspected March 30, 2015

In/Ou t	# Tank s	IR emission s tanks?	Video ID	IR emission s flare?	NDIC #	CurrentWellName	Lat	Long
10:54	6	Yes	MOV_2746.mp	No	1763 4	FREDERICKS 6-31H	47.6731 7	- 102.448
11:12					1729 9	FREDERICKS 5-11H	47.6735 1	102.438
3:12	12	Yes	MOV_2753.mp	No	2097 7	MORRISON 149-93-10AH	47.7453 9	- 102.567
3:20					2049 9	FOX RIDGE 10-21H	47.7453 9	- 102.567
					2097 8	RED ROCKS 149-93- 10AH	47.7453 9	102.567

Table 2: List of Facilities Inspected March 31, 2015

In/O	#	IR	Video ID	IR	NDI	CurrentWellName	Lat	Long
ut	Tan	emissio		emissio	C #			
	ks	ns		ns				
		tanks?		flare?				
12:4	16	Yes	MOV_2767.mp4,	No	231	BULLHEAD 148-93-15D-	47.635	-
8			MOV_2768.mp4		66	16H TF	98	102.50
								1
12:5					247	CATFISH 148-93-15D-	47.635	-
6					63	16H	8	102.50
								1
					247	PUMPKIN 148-93-14C-	47.635	-
					64	13H TF	62	102.50
								1
					247	TOBACCO 148-93-14C-	47.635	-102.5
					65	13H	44	
1:31	6	No		No	176	FREDERICKS 6-31H	47.673	-
					34		17	102.44
								8
1:33					172	FREDERICKS 5-11H	47.673	-
					99		51	102.43
								8

#### Fort Berthold FIP Applicability

Based on drilling information reported to the NDIC well index by Enerplus, the facilities listed in Tables 1 and 2 were completed after the August 12, 2007 applicability date (per 40 C.F.R. § 49.4161) and are producing from the Bakken Pool (per 40 C.F.R. § 49.4163(a)(1)) and are thus subject to the Fort Berthold FIP.

### Closed Vent System Equipment Requirements [§49.4165(b)]

Per 49.4165(b)(1), "Each closed-vent system must route all produced natural gas and natural gas emissions from production and storage operations to the natural gas sales pipeline or the control devices...". The EPA, using an IR camera, noted and recorded natural gas emissions from production and storage tanks at 3 of the 4 well pads evaluated. Attachment A includes an IR log of each location and IR video details.

## APPENDIX A: IR & PHOTO LOGS

# IR LOG

COMPANY/	SITE	FILE	ACTU	FRAME	FORM	PHOTO	DISTAN	DESCRIPT
OPERATOR		DATE	AL	#	AT	GRAPH	CE (yds)	ION
			DATE			ER	Camera	
							to Leak	
ENERPLUS RESOURCES	FREDERICKS 6-31H	12/31/1	3/30/20	MOV_2	mp4	Spatefiel	NR	Tank video
USA CORPORATION		999	15	746		d		
ENERPLUS RESOURCES	MORRISON 149-93-	1/1/200	3/30/20	MOV_2	mp4	Spatefiel	97	Tank video
USA CORPORATION	10AH	0	15	753		d		
ENERPLUS RESOURCES	BULLHEAD 148-93-	4/1/201	3/31/20	MOV_2	mp4	Spatefiel	98	Tank video
USA CORPORATION	15D-16H TF	5	15	767		d		
ENERPLUS RESOURCES	CATFISH 148-93-	4/1/201	3/31/20	MOV_2	mp4	Spatefiel	98	Tank video
USA CORPORATION	15D-16H	5	15	768		d		

# PHOTO LOG

File		Date	Time	Photographer	Comments
20150330_	105245	3/30/2015	10:52	A.North	Enerplus
					signage
20150330_	105252	3/30/2015	10:52	A.North	Enerplus
					signage
20150330_	110023	3/30/2015	11:00	A.North	Enerplus
					signage
20150330_	110550	3/30/2015	11:05	A.North	Enerplus
					signage
20150330_	151103	3/30/2015	3:11	A.North	Enerplus
					signage
20150330_	151119	3/30/2015	3:11	A.North	Enerplus site
20150330_	151120	3/30/2015	3:11	A.North	Enerplus site
RIMG	0034	4/1/2015 (Actually	12:52	A.North	Enerplus
		3/31/15)			signage
RIMG	0035	4/1/2015 (Actually	1:31	A.North	Enerplus site
		3/31/15)			
RIMG	0036	4/1/2015 (Actually	1:33	A.North	Enerplus site
		3/31/15)			
RIMG	0037	4/1/2015 (Actually	1:54	A.North	Enerplus site
		3/31/15)			
RIMG	0038	4/1/2015 (Actually	1:54	A.North	Enerplus site
		3/31/15)			